

# DCP 160 Working Group Minutes

<b>Meeting Name</b>	DCP 160 Working Group
<b>Meeting Number</b>	09
<b>Date</b>	15 February 2016
<b>Time</b>	10:00
<b>Venue</b>	Web-Conference

Attendee	Company
George Moran [GM] (Chair)	British Gas
Chris Ong [CO]	UK Power Networks
Claire Campbell [CC]	Scottish Power
Daniel Hickman [DH]	npower
Dave Wornell [DW]	Western Power Distribution
Emma Clarke [EC]	SSE
Keith Burwell [KB]	Ofgem
Pat Wormald [PW]	Northern Powergrid
Claire Hynes [CH] (Secretariat)	ElectraLink

## 1 ADMINISTRATION

- 1.1 The minutes of the last meeting were approved without amendment. The group reviewed the open actions. Updates on all actions are set out in Appendix A.
- 1.2 The Working Group agreed to be bound by the Competition Laws Do's and Don'ts for the duration of the meeting.
- 1.3 The secretariat agreed to update the Work Plan in accordance with the Working Group's discussions and circulate it to members for final approval with the meeting minutes. The updated DCP 160 Working Group Terms of Reference (ToRs) act as Attachment 1.

## 2 REVIEW OF THE DCP 160 MODEL AND SUPPORTING DOCUMENTATION

- 2.1 The Working Group reviewed the DCP 160 model and supporting documentation which acts as Attachment 2. Members noted that four DNOs had tested the DCP 160 CDCM Model and received the same tariffs for all their distribution areas in line with the DCP 160 impact analysis.
- 2.2 The Working Group walked through the DCP 160 impact assessments and the following points were noted:
  - On consideration of Figure 1 which shows the effect of DCP 160 on the average maximum demand (kVA) for the domestic and small non domestic tariffs, one member highlighted that the change for domestic customers was three fold.
  - Following the consideration of Figure 2 which shows the effect of DCP 160 on the calculated LV diversity allowance, members noted that the impact on these tariffs varies in its magnitude but is consistent across all regions.

- Members requested that the secretariat ask the modelling consultant to update tables 2, 3 and 4 (which shows the impact on tariffs of DCP 160) to display the figures to two decimal places.

**ACTION 09/01: ELECTRALINK**

- 2.3 KB asked whether this change is ensuring that the spare capacity between HH and NHH is shared equitably? Is the spare capacity referred to contracted capacity or capacity that the DNO holds regardless? Members advised that the amount of agreed capacity is higher than the aggregate max demand of customers. In the modelling the group is looking at the aggregate max demand for LV HH Customers and for NHH customers it is the sum of the max demand. In the first consultation the group asked the industry whether the difference between the sum of the agreed capacity and the aggregate of the individual max demand was spare capacity or reserved capacity. The majority of respondents considered it to be reserved capacity and some respondents considered it to be spare capacity. This change would impose some extra capacity on NHH customers. The Working Group have drafted legal text and an impact analysis has been undertaken.
- 2.4 The Working Group agreed to draft a consultation to request industry views on the DCP 160 model, supporting documentation and draft legal text. It was considered beneficial to add a summary on the initial consultation which conferred with industry parties on the principle of this change.

**ACTION 09/02: GM & ELECTRALINK**

- 2.5 The Working Group requested for the standard DCUSA consultation questions to be incorporated in to the consultation and agreed to propose an implementation date of the 01 April 2018 for this CP.
- 2.6 The next DCP 160 web-conference has been scheduled for the 14 March 2016 to consider the draft consultation and agree the DCUSA Objectives best met by this CP.

**3 NEXT STEPS**

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- 3.1 The DCP 160 Working Group agreed that the next steps were as follows:
- Draft DCP 160 consultation two;
  - Request for the modelling consultant to update tables 2, 3 and 4 to display the figures to two decimal places; and
  - The Working Group to meet on the 14 March 2016 to review the draft consultation and agree the DCUSA Objectives best facilitated by this CP.

**4 ANY OTHER BUSINESS**

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- 4.1 There were no items of any other business.

**5 NEXT MEETING**

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- 5.1 The next DCP 160 Working Group web-conference is scheduled for 10:00am on the 14 March 2016.

**ATTACHMENTS**

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- Attachment 1 – DCP 160 Work Plan

- Attachment 2 – DCP 160 Model and Supporting Documentation

**APPENDIX A: SUMMARY OF ACTIONS**

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**NEW AND OPEN ACTIONS**

Action Ref.	Action	Owner	Update
09/01	Ask the modelling consultant to update tables 2, 3 and 4 (which shows the impact on tariffs of DCP 160) to display the figures to two decimal places.	ElectraLink	
09/02	Draft a consultation to request industry views on the DCP 160 model, supporting documentation and draft legal text.	ElectraLink & George Moran	

**ACTIONS AGREED CLOSED AT THE MEETING**

Action Ref.	Action	Owner	Update
08/01	Draft the modelling support specification document for review by the chair and the proposer.	ElectraLink, CO & GM	Completed.
08/02	Issue the final model support documents to Kevin Woollard for approval. Following approval submit to Reckon with a completion date request of the 08 July 2015.	ElectraLink	Completed.
08/03	Schedule a meeting on the 16 July 2015 for the Working Group to review the impact analysis of the proposed DCP 160 model.	All	Completed.